

# MINING WITH PURPOSE

ESG DATA TABLES 30 June 2023



# ESG DATA **TABLES**

For convenience, this document consolidates all data tables used in the ESG report. Refer to the Glossary on our website for definitions and acronyms.

Note: All figures from FY22 include a full year of data for Mponeng and Chemwes (Mine Waste Solutions) operations (only nine months reporting in FY21 from October 2020).

#### **Economic contributions**

	FY23	FY22	FY21	FY20	FY19
Production					
Total Tonnes Mined (Mt)					
South Africa <sup>1</sup>	16	19	18	13	17
Papua New Guinea	26	24	23	30	30
Group	42	43	41	43	47
Total Tonnes Processed (Mt)					
South Africa <sup>1</sup>	48	51	46	22	22
Papua New Guinea	4	3	3	4	4
Group	52	54	49	25	26
Total Gold Produced ('000oz)					
South Africa <sup>1</sup>	1 327	1 367	1 385	1 061	1 238
Papua New Guinea	140	119	151	157	200
Group	1 467	1 486	1 536	1 218	1 438

<sup>&</sup>lt;sup>1</sup> Decreased tonnes mined in FY23 due to amongst other reasons, the closure of Bambanani shaft and other operational factors.

	FY23	FY22	FY21	FY20	FY19
Payments to governments (Rm)					
South Africa					
Royalties	484	284	561	221	106
Income Tax	518	296	584	24	55
Dividend Withholding Tax	2	2	2	_	_
Carbon Tax <sup>1</sup>	0.5	0.4	0.4	0.1	n/a
Total	1 005	582	1 147	245	161
Papua New Guinea					
Royalties (paid to Government) <sup>2</sup>	60	43	57	52	46
Production Levy	23	19	25	23	12
Foreign Contractors Withholding Tax	17	5	3	6	12
Employee Taxes	169	158	181	158	136
Customs and Excise	28	24	24	14	15
Total	297	249	290	253	221
Australia					
Employee Taxes	76	74	60	69	66
Payroll Tax	12	16	13	8	12
Fringe Benefits Tax	1	_	_	_	_
Total	89	90	73	77	78

<sup>&</sup>lt;sup>1</sup> Carbon tax paid for emissions recorded in the calendar year.
<sup>2</sup> In previous years we have reported total royalties. In FY23 we have indicated royalties paid to Government, and royalties paid to landowners and communities.

Direct contributions to our host countries' GDP (Rm)		FY23			FY22			FY21	
	Group	PNG	South Africa	Group	PNG	South Africa	Group	PNG	South Africa
Working Cost	34 501	3 310	31 191	32 942	2 799	30 143	29 079	2 419	26 660
Capex	7 597	1 737	5 860	6 193	1 423	4 770	5 108	1 436	3 672
Cash flow from operations	42 098	5 047	37 051	39 135	4 222	34 913	34 187	3 855	30 332
Employment termination and restructuring		_	596	218	_	218	331	_	331
costs	596								
Corporate, Statutory, Administration and									
Other expenditure	1 006	225	781	924	129	795	1 138	114	1 024
Care and Maintenance and Rehabilitation*	259	19	240	277	1	276	107	2	105
SA Exploration and Pre-Feasibility	144	_	144	120	_	120	85	_	85
Social Investment**	215	7	208	149	5	144	129	5	124
Golpu Exploration and Management	110	110	_	86	86	_	92	92	_
Eva Copper Exploration and Management	151	151	_	n/a	n/a	n/a	n/a	n/a	n/a
SEAsia Exploration and Pre-Feasibility (Excl.									
Golpu and Eva Copper)	129	129	_	21	21	_	12	12	_
Total GDP Contribution	44 708	5 688	39 020	40 930	4 464	36 466	36 081	4 080	32 001

<sup>\*</sup> Care and maintenance, and rehabilitation undertaken at closed shafts and plants, excluding credit from the trust fund.
\*\* Costs associated with Corporate Social Investments. This only represents community development initiatives (MoA).

	FY23	FY22	FY21	FY20	FY19
Membership fees (R'000) in respect of key trade associations were as follows:					
Minerals Council South Africa	30 832	28 875	55 239	11 014	32 472
University of Pretoria	3 307	2 789	2 811	514	388
Energy Intensive User Group	290	276	_	_	_
Papua New Guinea Chamber of Mines and Petroleum	0.730	0.649	0.670	0.671	0.655
Queensland Resources Council	0*	n/a	n/a	n/a	n/a
Total	34 430	31 941	58 051	11 529	32 861

<sup>\*</sup> Acquired Copper Mountain's membership to Queensland Resources Council through the acquisition; did not pay fee in FY23.

#### **Environment**

2 I I I I I I I I I I I I I I I I I I I	FY23	FY22	FY21	FY20	FY19
Expenditure – environmental management (Rm)					
South Africa					
Environmental Compliance	349	249	198	64	83
Environmental Rehabilitation	82	52	49	65	79
Papua New Guinea	31	27	26	32	30
Group	462	328	273	161	192
	FY23	FY22	FY21	FY20	FY19
Environmental capital investments (Rm)					
South Africa					
Energy <sup>1</sup>	6	2	8	11	13
Water <sup>2</sup>	29	25	31	21	30
Renewables <sup>3</sup>	15	5	1	_	_
Papua New Guinea					
Energy⁴	30	7	_	1	12
Water	_	_	_	_	_
Renewables	_	_	_	_	_
Total	80	39	40	33	55

	FY23	FY22	FY21	FY20	FY19
Environmental incidents					
South Africa	5	4	6	1	2
Papua New Guinea	_	_	_	_	2
Australia	_	_	_	_	_
Total group	5	4	6	1	4
Group (Serious Level 3, 4, and 5 Environmental Incidents)					
Level 3 incidents	5	4	6	1	4
Level 4 incidents	_	_	_	_	_
Level 5 incidents	_	_	_	_	

South Africa operations energy efficiency projects.
 South Africa operations water treatment and reticulation optimisation projects.
 Phase 1 of the South Africa operations Renewable energy program including Nufcor and Randfontein.
 Papua New Guinea internal power generation capital expenditure.

	FY23	FY22	FY21	FY20	FY19
Number of Environmental Penalties and Fines <sup>1</sup>					
Number of Environmental Fines					
South Africa	_	_	_	_	_
Papua New Guinea		_	_	_	_
<sup>1</sup> While no fines were incurred, directives can be found on page 81 of the ESG report.					
	FY23	FY22	FY21	FY20	FY19
Land Ownership (ha)					
South Africa					
Harmony Owned land	48 227	49 038	* * *	***	***
Community Donated land	547	811	***	***	***
Amount of land disturbed (ha)					
South Africa <sup>1</sup>	13 259	13 259	13 341	10 430	***
Papua New Guinea	665	652	582	533	***
Amount of land rehabilitated (ha)					
South Africa	72	32	4	24	***
Papua New Guinea	_	_	_	20	***
Land rehabilitation liabilities (Rm)					
South Africa	6 104	5 752	5 559	3 038	2 884
Papua New Guinea	1 474	1 374	1 306	1 378	1 039
Wafi Golpu Project	2	_	_	_	_
Eva Copper Project	3	n/a	n/a	n/a	n/a
Group	7 583	7 126	6 865	4 416	3 923

Figures restated for FY21 and FY22.

\*\*\* Data not collated for this period.

#### **Biodiversity**

Harmony operations in relation to key biodiversity areas	Region	High Biodiversity Value Area – Flora (km²)	Position relative to key biodiversity area (KBA)	Biodiversity Area – Fauna # of species
SOUTH AFRICA	North West	Kalgold: Kalgold falls across a (Critical Biodiversity Area) CBA2 classified area. 1,7km. CBA 2s include <b>Critical Patches:</b> Ecosystem Status (Endangered and Vulnerable Ecosystems), Critical Patches: Endemic Vegetation Types, Important Habitats: Features and Important Habitats: Focus Wildlife Areas.	Kalgold: Brachystelma canum is Critically Endangered (CR) according to the Red List of South African Plants (SANBI, 2017). This species is endemic to South Africa where it occurs in the North West in the Mafikeng vegetation type. This species is only known from the type collection, dating from 1956. Several attempts to relocate this species at the type locality and surrounding areas have been futile (Hahn, 2013). It is possibly extinct due to habitat loss.  Aloe braamvanwykii is listed as Endangered (EN) according to the Red List of South African Plants (SANBI, 2017). This species is endemic to South Africa and more specifically the North West. It is found in thornveld and deep sandy soils. Based on rates of habitat loss, it is estimated that the aloes population has declined by at least 50% within the past 30 years (one generation of this slow-growing, long-lived species).	Kalgold: One species is listed as Critically Endangered (CR) 1. Gyps africanus Vulture, White-backed  Four species that are listed as Endangered (EN) on a regional basis 1. Gyps coprotheres Vulture, Cape, 2. Mycteria ibis Stork, Yellow-billed 3. Polemaetus bellicosus Eagle, Martial 4. Torgos tracheliotus Vulture, Lappet-faced  Four species that are listed as Vulnerable (VU) on a regional basis 1. Ciconia nigra Stork, Black 2. Falco biarmicus Falcon, Lanner 3. Pelecanus rufescens Pelican, Pink-backed 4. Sagittarius serpentarius Secretarybird
		Mine Waste Solutions/Chemwes: The last assessment for Mine Waste Solutions was conducted in 2008 during the EIA phase. The details may need an update and a more in-depth specialist study	Mine Waste Solutions/Chemwes: No adequate/ up to date information to declare	Mine Waste Solutions/Chemwes: No adequate/ up to date information to declare

Harmony operations in relation to key biodiversity areas	Region	High Biodiversity Value Area – Flora (km²)	Position relative to key biodiversity area (KBA)	Biodiversity Area – Fauna # of species
SOUTH AFRICA	Free State	Harmony Free State Operations: Harmony Free State Operations are located within the Vaal-Vet Sandy Grassveld and the Western Free State Clay Grassland, vegetation Biomes. The Riverine areas of the Harmony Free State Operations fall within the Highveld Alluvial Vegetation. The Conservation status of the Vaal-Vet Sandy Grassland regional vegetation area is considered "Endangered" given the conserved areas in the Bloemhof dam, Schoonspruit, Sandveld, Faan Meintjies, Wolwespruit and Soetdoring Nature Reserves. There is no Artificial Conservation areas within the Western Free State Clay Grassland. The Highveld Alluvial Grassland is considered as "Least Threatened" given the conservation areas in the Barberspan Ramsar site, Bloemhof dam, Christiana, Fan Meintjies, Sandveld, Schoonspruit, Soetdoring and Wolwespruit Nature Reserves. It is however, noted that there are no threatened ecosystems nor endangered or rare species observed at any of the Harmony Free State mining sites. In addition, no National Freshwater Ecosystem Priority Areas (NFEPA) wetlands have been identified at any of the mining sites.	Harmony Free State Operations: Harmony Free State Operations within the Vaal-Vet Sandy Grassveld, the Western Free State Clay Grassland, and the Highveld Alluvial vegetation Biomes. However, the Conserved sites are located 130-300kms away from the mining operations.	Harmony Free State Operations:  No Red Data species were observed at any of the Harmony Free State Operations. However, a total of 15 Red Data faunal species may occur in the area. Of these, four (4) are Near Threatened, six (6) are Vulnerable, one (1) is Endangered, two (2) are of Least Concern and two (2) of these species are Data Deficient. The habitat suitability for Red Data species is low for all species within the sites investigated, except the Reddish-grey  Musk Shrew. This is mainly due to the fact that the area is highly disturbed due to mining activities and therefore unlikely to sustain the Red Data species which are likely to occur in the region.

Harmony operations in relation to key biodiversity areas	Region	High Biodiversity Value Area – Flora (km²)	Position relative to key biodiversity area (KBA)	Biodiversity Area – Fauna # of species
SOUTH AFRICA	Gauteng	Kusasalethu: The Kusasalethu Operation is situated 4 km north of the Rand Highveld Grassland Threatened Ecosystem and surface mining right area covers over 5000ha. The Rand Highveld Grassland has been recognised as an Ecoregion according to the World Wide Fund for Nature. Kusasalethu Operation however, does not fall within the Rand Highveld Grassland and no flora species associated with the threatened ecosystem were identified within the Kusasalethu Operation, although there may be an exchange of bird species between the two areas.	Kusasalethu: The Abe Bailey Nature Reserve is situated 17 km north of Kusasalethu Operations and is an officially Protected Area. The reserve is associated with the Mooirivierloop and is adjacent to the Khutsong Township. The approximate area is 4 200 ha and predominantly consists of Carletonville Dolomite Grassland. An estimated 260 bird species are recorded for the reserve, including both grassland and wetland species. Although the Protected Area does not coincide with, or in proximity to, the Kusasalethu operation, there may be an exchange of bird species between the two sites.	None
		Doornkop: Does not fall within a high biodiversity area (surrounding by urban areas i.e. Soweto)	Doornkop: N/A	Doornkop: In terms of IUCN it falls under the category of Least Concern.
		Mponeng: No threatened species (Critically Endangered, Endangered or Vulnerable) have historically been recorded from the West Wits Mine Complex property or the grid squares 2627AD and 2627BC.  Near Threatened Plant Species observed: Adromischus umbraticola subsp. umbraticola Ithops lesliei subsp. lesliei  Declining Plant Species observed: Boophone disticha, Eucomis autumnalis subsp. clavata, Gunnera perpensa and Hypoxis hemerocaliidea  Other threatened species of "amphibian, reptile and	Distance to Operations (km); N/A  1km from Savuka Shaft 0,5km from Mponeng Gold Plant	Amount of Species: 0 (critically endangered species) 2 (near threatened plant species observed) 4 (declining plant species observed) 12 Other threatened species of "amphibian, reptile and birds" are expected to be present but have not been observed yet.
		birds" are expected to be present but have not been observed yet.		

Harmony Assets in relation to				
biodiversity values	Region	Regional Overview	Biodiversity value area	Flora and fauna species
PAPUA NEW GUINEA	Morobe Province	Papua New Guinea contains the third largest block of unbroken tropical forest and is the largest tract of primary forest remaining in the Asia-Pacific region. Papua New Guinea's forests support more than 5% of the world's plant and animal species. Approximately two thirds of Papua New Guinea's flora and fauna is endemic.  Morobe Province contains a variety of habitats and flora and fauna communities. The Huon Peninsula, forming most of the province, has moderate to high species richness with a variety of threatened mammal fauna. Of the approximately 3.3 million hectares, approximately two thirds is forest, although the areas of lowland forest have been heavily deforested or degraded.  Papua New Guinea currently has three areas formally protected as national parks, namely Lake Kutubu, Varirata National Park and McAdam National Park. Only the McAdam National Park is located in Morobe Province. It is located in the adjacent catchment to the Hidden Valley mine however there is no interaction between mine workings and the national park area.  Papua New Guinea has two wetlands listed under the Ramsar Convention, Lake Kutubu in the Southern Highlands and Tonda Wildlife Management Area in the Western Province. These and other protected/ conservation areas are beyond the influences of both Hidden Valley and the Wafi-Golpu Project.  Per IFC definitions, the vegetation condition of the proposed Wafi-Golpu Special Mining Lease (SML) 10 area and the Hidden Valley ML151 area prior to the mine's development, can be considered as "Intact" on account of remoteness and steep, mountainous terrain.	Hidden Valley:  The area hosting Hidden Valley mine has been disturbed over a relatively long period of time by human activities. Although the affected area is not known to contain plants or plant communities of particular significance or rarity, the extensive disturbance that has already occurred (including damage from the 1997 fires), means care is required to minimise damage to the remnant original vegetation. Threatened mammal species are however known.	Hidden Valley: A number of species of mammals or birds that are protected under Papua New Guinea's Fauna (Protection and Control) Act 1976 or listed in the IUCN (2003) Red List of Threatened Species or in the Convention on International Trade in Endangered Species of Wild Flora and Fauna are known to inhabit the Hidden Valley area pre-development and likely still exist in surrounding undisturbed forests.  Mammals that are known to occur in the area (but not seen) and which are listed in the 2003 IUCN (2003) Red List of Threatened Species as 'vulnerable' or 'endangered' include two species of tree kangaroos (Dendrolagus dorianus and D. goodfellowi), the long-snouted or giant echidna (Zaglossus bruijni), the rare nectar bat (Syconycteris hobbit) and the New Guinea harpy eagle (Harpyopsis novaeguineae)



Harmony Assets in relation to biodiversity values	Region	Regional Overview	Biodiversity value area	Flora and fauna species
			Wafi-Golpu: Three ecological subdivisions were made to assess conservation status (at a national level) of the principal forest types present in the area studies as part of the baseline characterisation for the Project:  Floodplain Forest The Floodplain Forest vegetation community was assessed as Vulnerable, since its extent has reduced by more than 30% over the past 50 years. This has been attributed to the recent and ongoing commercial logging across Papua New Guinea  Mixed Hill Forest The reduction in extent of Mixed Hill Forest was estimated to be less than 30% over the past 50 years, and was therefore not considered to be threatened. Furthermore, this vegetation type has an estimated area of occurrence of approximately 13.3 million hectares across Papua New Guinea.  Swamp Forest Swamp Forest Swamp Forest was not assessed to be threatened due to the difficulty of safely accessing these forest types, and because Papua New Guinea has not yet experienced broad-scale draining and clearing of swamps for agriculture.	Wafi-Golpu: Seventeen flora species of conservation significance were recorded. Two species are classified as Critically Endangered; however terrestrial ecology consultants (BAAM) report that based on recent records, Disopyros lolinopsisis is unlikely to meet the Critically Endangered criteria and speculate that it should be revised to Vulnerable. Three species are classified as Endangered, four as Vulnerable and the remaining nine as Near Threatened.  A further 32 IUCN-listed species were assessed as either likely to occur (four) or to possibly occur (28) based on their respective habitat requirements and geographic distribution, but were not found during surveys for the Project. These include one listed as Critically Endangered, one listed as Endangered, 17 listed as Vulnerable and the remaining 13 either Near Threatened (nine), Data Deficient (two) or Least Concern (two).  Seven fauna species of conservation significance were recorded. One species was classified as Critically Endangered, three species as Vulnerable, one as Near Threatened and the remaining two as Data Deficient.  Two other Near Threatened species, Doria's goshawk (Megatriorchis doriae) and forest bittern (Zonerodius heliosylus), were identified as being likely (Doria's goshawk), or having potential to occur (forest bittern) in the terrestrial ecology study area.

Harmony Assets in relation to biodiversity values	Region	Regional Overview	Biodiversity value area	Flora and fauna species
AUSTRALIA	North West Region, Queensland	The Eva Copper site and immediate surrounding area is comprised of native Australian vegetation communities that are commonly found within this region.  The Eva Copper site is gently undulating across the entire tenement, with occasional sharp hilly outcrops of the Knapdale Range. The most prominent geological feature on site is the discrete north-south ridgeline rising to approximately 285m above sea level and characterised by ridges of exposed silicified rock, comprising what is known as Mount Rose Bee and Green Hills. Geological features of the Knapdale Range provide habitat for many mammal and reptile species, including the Queensland (State) listed 'Vulnerable' Purple-necked Rock Wallaby.	Eva Copper: The site is comprised of five main vegetation communities, of which four are not of concern and one is endangered according to the QEPA Biodiversity Status:  • Feather-top wiregrass grassland – Not of concern  • Gidgee woodland – Not of concern  • Cloncurry Box low open woodland – Not of concern  • Snappy Gum open woodland – Not of concern  • River Redgum riparian woodland – Endangered (QEPA), represents ~7% of site's vegetation cover. Floristically the most diverse community of the project area and helps maintain the physical integrity of the watercourses. This vegetation community is classed as 'endangered' due to impacts from processes other than clearing.  Diverse range of vegetation communities provide habitat for 177 vertebrate species.	Eva Copper: The site does not host any flora species of International or Australian national conservation significance.  There are a number of fauna species of Queensland (State) conservation significance that are known to or may occur on the project site, represented by five birds and two mammals:  Birds: Biack-necked Stork (Ephippiorhynchus asiaticus) - Rare (NCWR) Black Bittern (Ixobrachus flavicollis) - Rare (NCWR) Black-chinned Honeyeater (Melithreptus gularis) - Rare (NCWR) Pictorella Mannikin (Heteromunia pectoralis) - Rare (NCWR) Square-tailed Kite (Lophoictinia isura) - Rare (NCWR)  Mammals: Purple-necked Rock Wallaby (Petrogale purpureicollis) - Vulnerable (NCWR) Troughton's Sheathtail Bat (Taphozous troughtoni) - Endangered (NCWR)  No fauna species of national or international species are known to occur on site.

#### **Biodiversity Moab Khotsong**

			Surface	Biodiversity Conservation
Biodiversity Management Unit	Vegetation Types / Variations and soil types	Distribution within Vaal River Operations	area (ha)	Value
BMU1. Riverine Vegetation Vaal River	U1.a: Instream and Marginal Vegetation (Alluvial Soils) U1.b: Riparian Woodland on MC banks (Oa soils) U1.c: Closed Shrubland on Floodplain (Oa and Rg soils) U1.d: Seasonal Marsh Wetland (Oa soils)	Along the Vaal River	871.83	High
BMU2. Riverine Vegetation Jagspruit	Includes marginal and floodplain vegetation of the Jagspruit (Rg soils)	Along the Jagspruit	8.43	High
BMU3. Drainage lines - non-perennia; streams and valley bottom wetlands	Includes seasonal marsh wetlands of non-perennial or "valley bottom wetland" (Oa soils and un-mapped hydri soils within Hu1 soil unit)	On the northern boundary of Mine Area adjacent to Klerksdorp road and in south-eastern corner of Mine Area	171.37	High
BMU4. Acacia karoo Closed Woodland	Closed Woodland in which A. Karoo is totally dominant and few other trees occur (Ms1, Hu1 and Hu3 soils)	Eastern parts of study area, to both north and south of Vaal River, and near northern boundary of study are to north of ridge along Klerksdorp road	196.01	Moderate
BMU5. Acacia caffre-Euclea crispa Thicket	Closed Woodland on rocky, north-facing slopes. Dominant trees are A. caffra, A. karoo and Euclea crispa (Ms2 soils)	on ridge near northern boundary of Mine Area adjacent to Klerksdorp road	50.24	High
BMU6. Rocky Grassland and Sparse Woodland	U6.a: Grassland and Sparse Woodland on dolomites (Gs and Hu3 soils) U6.b: Rocky Grassland on ridge Black Reef rocks (Ms2 soils)	This unit comprises the vast majority of the mine area, and the distribution of the various vegetation types follows the distribution of the soils on which they occur	5 838.92	Very High
BMU7. Sandy Grassland	Themeda Grassland (Ms1 and Cv2 soils)	This unit comprises large areas of the western and southern parts of the parts of the study area	147.48	Very High
BMU8. Infrastructure	Includes all mine infrastructure and residential areas (various soils)	Scattered throughout Mine Area	3 240.89	Negligible
BMU9. Cultivation	Maize fields (Av and Hu2 soils)	Almost entirely restricted to Mine Area south of Vaal River	0	Low
BMU10. Secondary Grassland of previously cultivated areas	Vegetation composition varies in accordance with successional stage and soil type (Av, Hu1 ad Hu2 soils)	Largely restricted to Mine Area to south of Vaal River, but also some patches along northern boundary of Mine Area	1 219.45	Low-Moderate
BMU11. Secondary Wetlands associated with dams and mine effluent and seepage	Large Phragmites reed beds surrounded by seasonal inundated or saturated soils vegetated by Cynodon dactylon and Juncus of. Punctorius (unmapped hydric soils within Hu3 and soil unit and Oa soils	Williams GR and north of easternmost bridge over Vaal River	917.02	Low
BMU12. Plantations and areas invaded by alien tree species	Plantations of Eucalyptus and other exotic trees, as well as areas planed with trees as part of the Woodlands Project (various soils)	Widespread	73.21	Negligible

#### **Cyanide management**

Operation / Plant	Cyanide-related incidents: Site level (no. incidents)	Release off site requires response or remediation	Adverse effects on human health	Adverse effects to the environment	Required reporting under applicable regulations / code	Exceedances of applicable limits of Cyanide Code	Confirm if plant has ICMC (International Cyanide Management Code) Certification (Yes or 0)	Comments
Hidden Valley (PNG)	_	_	_	_	Environment Permit	Minor exceedances were recorded in slurry discharge to the TSF and rectified as per the trigger action response plan. No wildlife mortalities or WAD exceedances were recorded in the TSF return water or subsequent down-stream water treatment discharge.	0	ICMI recertification in progress. Current outstanding Gap audit actions 90% complete with follow up on-site gap audit scheduled to be conducted by Golders in FY24Q1.
Kusasalethu Plant	_	_		_	Cyanide code	Exceedances were recorded and were as a result of higher Cyanide dosages to improve leach efficiency. Subsequently the Cyanide dosage was reduced to meet WAD Cyanide criteria	Yes	ICMI recertification process due before April 2024.
Doornkop Plant	_	_	_	_	Cyanide code	_	Yes	ICMI recertification process due before April 2024.
Kalgold Plant	1	_	_	_	Environmental Permit	The residue pipeline valve was dysfunctional which led to some of residue spillage discharge into the storm water trench that leads into the Morokwa Spruit/River. The residue valve was replaced and clean-up operation was conducted. Due to the non-perennial nature of the water stream, there was no water flow at the time of the incident thus limiting the flow of the spillage within the plant footprint. The cyanide levels monitored were quite below the cyanide allowable limit, therefore there was no impact on the receiving environment and no wildlife mortalities were recorded.	0	Not ICMI accredited due to the nature ore body/ natural geology underlying Kalgold mining operations, which requires higher dosage of cyanide in the gold extraction process.
Noligwa Gold Plant	_	_	_	_	Cyanide code	None reported	Yes	ICMI recertification audit September 2023
Chemwes Mine Waste Solutions	1	_	_	_	MHSA	Individual exposed to cyanide liquid splash while offloading. First Aid applied as per cyanide rescue procedure and individual transported to the hospital and discharged the following morning with no reported adverse effects from the exposure.	0	N/A
Kopanang Plant	_	_	_	_	N/A	_	0	N/A. Kopanang Plant is decommissioned and is under going rehabilitation.
Mponeng Gold Plant	_	_	_	_	Cyanide code	_	Yes	ICMI re-certification completed in February 2023 with full compliance, awaiting ICMI completeness review report.

Operation / Plant	Cyanide-related incidents: Site level (no. incidents)	Release off site requires response or remediation	Adverse effects on human health	Adverse effects to the environment	Required reporting under applicable regulations / code	Exceedand Cyanide C	ces of applicable limits of ode	Confirm if plant has ICM (International Cyanide Management Code) Certification (Yes or 0)	С	Comments	
Savuka Gold Plant	_	_		_	Cyanide code	_		Yes		ICMI re-certification cor February 2023 with full awaiting ICMI complete report.	compliance,
Target Plant	_	_	_	_	Cyanide code	0		Yes		ICMI recertification aud for October 2023	it is scheduled
Central Plant	_	_	_	_	Environmental Permit	actions are	are exceedances and corrective being investigated for restoration I compliance levels in the slurry	0		Central Plant has submi Compliance Corrective ICMI.	
Saaiplaas Plant	_	_	_	_	Environmental Permit	residue and cyanide lim operation,	ew exceedances recorded on the d TSF cyclone deposition WAD iit due to the nature of the however no wildlife mortality and of HCN gas were recorded.	0		The Plant is not ICMI ac the nature of is operation	
Harmony One Plant	_	_	_	_	Cyanide code	0		Yes		ICMI Certified	
Joel Plant	_	_	_	_	N/A	_		0		N/A under care and ma	intenance
Total	2										
Certification and	compliance						FY23	FY22 FY2	21	FY20	FY19

Certification and compliance	FY23	FY22	FY21	FY20	FY19
Gold plants certified under Cyanide Code	7	7	6	6	7
% certified vs total gold plants	50	54	46	67	70
Total number of Operations <sup>1</sup>	14	14	8	9	7
Operations with ISO14001 certification <sup>2</sup>	13	13	11	9	8
% with ISO certification	93	93	78	100	89

Operations with more than 5 years life of mine.

In FY23 and FY22, Bambanani Operations is excluded due to closure. Hidden Valley is also excluded because it is not ISO14001 certified, however, it aligns its environmental management practices with the ISO14001 standard.

### **Energy Consumption**

33					
Group Energy consumption (000GJ)	FY23	FY22	FY21	FY20	FY19
Electricity (000GJ)					
South Africa	14 601	15 085	14 472	10 985	11 554
Papua New Guinea <sup>1</sup>	199	228	372	431	422
Total	14 800	15 313	14 844	11 416	11 976
Diesel (000GJ)					
South Africa	484	470	449	351	416
Papua New Guinea	1 989	1 705	1 165	1 312	1 342
Total	2 473	2 175	1 614	1 663	1 758
Other sources (petrol and heating oil) (000GJ)					
South Africa	230	239	215	16	17
Papua New Guinea	0.04	0.07	0.01	0.04	0.08
Total	230	239	215	16	17
Total South Africa	15 315	15 794	15 136	11 352	11 987
Total Papua New Guinea	2 188	1 933	1 537	1 743	1 764
Total group	17 503	17 727	16 673	13 095	13 751
Energy consumption intensity (GJ/t treated)	0.336	0.329	0.339	0.515	0.529
1. Gid numbered name					

<sup>&</sup>lt;sup>1</sup> Grid purchased power.

Regional Energy consumption (000GJ) <sup>1</sup>	FY23	FY22	FY21	FY20	FY19
Regions					
South Africa					
Free State	4 853	5 384	5 420	5 358	5 740
Gauteng	6 435	6 324	5 528	2 904	3 020
North West	4 027	4 086	4 187	3 090	3 227
Papua New Guinea	2 188	1 933	1 537	1 743	1 764
Total	17 503	17 727	16 672	13 095	13 751
Electricity (000GJ)					
South Africa					
Free State	4 656	5 165	5 190	5 239	5 591
Gauteng	6 313	6 242	5 498	2 894	3 010
North West	3 632	3 678	3 784	2 852	2 953
Papua New Guinea <sup>2</sup>	199	228	372	431	422
Total	14 800	15 313	14 844	11 416	11 976
Diesel (000GJ)					
South Africa					
Free State	98	107	118	108	137
Gauteng	119	78	27	9	9
North West	267	286	304	234	270
Papua New Guinea	1 989	1 705	1 165	1 312	1 342
Total	2 473	2 176	1 614	1 663	1 758
Other sources petrol and heating oil (000GJ)					
South Africa					
Free State	99	112	112	11	12
Gauteng	3	4	3	1	1
North West	128	122	99	4	4
Papua New Guinea	0.04	0.07	0.01	0.04	0.08
Total	230	238	214	16	17

Energy consumption includes the diesel, other sources petrol and heating oil and Electricity consumption.

Grid purchased power.

Group energy consumption (000MWh) <sup>1</sup>	FY23	FY22	FY21	FY20	FY19
Electricity (000MWh)					
South Africa	4 056	4 191	4 020	3 051	3 209
Papua New Guinea <sup>2</sup>	55	63	103	120	117
Total <sup>3</sup>	4 111	4 254	4 123	3 171	3 326
Diesel (000MWh)					
South Africa	134	131	125	97	115
Papua New Guinea	552	474	324	364	373
Total	686	605	449	461	488
Other sources (Petrol and heating oil) (000MWh)					
South Africa	64.01	66.29	59.71	4.53	4.69
Papua New Guinea	0.011	0.019	0.004	0.011	0.022
Total	64.02	66.31	59.71	4.54	4.71
Total South Africa	4 254	4 388	4 205	3 153	3 329
Total Papua New Guinea	607	537	427	484	490
Total group	4 861	4 925	4 632	3 637	3 819
Energy consumption intensity (MWh/t treated)	0.09	0.09	0.09	0.14	0.15

Energy consumption includes the diesel, other sources petrol and heating oil and Electricity consumption.
 Grid purchased power.
 Assured KPI for electricity purchased, and includes renewable energy.

Regional energy consumption (000MWh)	FY23	FY22	FY21	FY20	FY19
Regions					
South Africa					
Free State	1 348	1 496	1 506	1 488	1 594
Gauteng	1 788	1 757	1 535	806	838
North West	1 119	1 135	1 164	858	896
Papua New Guinea	607	537	427	484	490
Total	4 862	4 925	4 632	3 636	3 818
Electricity (000MWh)					
South Africa					
Free State	1 293	1 435	1 442	1 455	1 553
Gauteng	1 754	1 734	1 527	804	836
North West	1 009	1 022	1 051	792	820
Papua New Guinea <sup>1</sup>	55	63	103	120	117
Total	4 111	4 254	4 123	3 171	3 326
Diesel (000MWh)					
South Africa					
Free State	27	30	33	30	38
Gauteng	33	22	7	2	2
North West	74	79	85	65	75
Papua New Guinea	552	474	324	364	373
Total	686	605	449	461	488
Other sources petrol and heating oil (000MWh)					
South Africa					
Free State	28	31	31	3	3
Gauteng	1	1	1	_	_
North West	36	34	28	1	1
Papua New Guinea	0.01	0.02	_	0.01	0.02
Total	65	66	60	4	4

<sup>&</sup>lt;sup>1</sup> Grid purchased power.

Energy per Ounce Produced (GJ/oz)	FY23	FY22	FY21	FY20	FY19
South Africa	11.54	11.55	10.93	10.70	9.68
Papua New Guinea	15.57	16.22	10.19	11.13	8.82
Australia	_	_	_	_	
Total	11.93	11.93	10.85	10.75	9.56
Energy per Ounce Produced (MWh/oz)	FY23	FY22	FY21	FY20	FY19
South Africa	3.21	3.21	3.04	2.97	2.69
Papua New Guinea	4.32	4.51	2.83	3.09	2.45
Australia	_	_	_	_	_
Total	3.31	3.31	3.02	2.99	2.66
Energy per Tonne Treated (GJ/tonne)	FY23	FY22	FY21	FY20	FY19
South Africa	0.32	0.31	0.33	0.53	0.54
Papua New Guinea	0.57	0.60	0.45	0.45	0.45
Australia	<del>-</del>	_	_	_	_
Total	0.34	0.33	0.34	0.51	0.53
Energy per Tonne Treated (MWh/tonne)	FY23	FY22	FY21	FY20	FY19
South Africa	0.09	0.09	0.09	0.15	0.15
Papua New Guinea	0.16	0.17	0.12	0.12	0.13
Australia	_	_	_	_	_
Total	0.09	0.09	0.09	0.14	0.15

	FY23	FY22	FY21	FY20	FY19
South Africa <sup>1</sup>	22	6	9	11	13
Papua New Guinea	330	234	272	307	272
Australia		_	_	_	_
Total	352	240	281	318	285
South Africa operations energy efficiency and renewable projects					
Energy spend (% of Opex)	FY23	FY22	FY21	FY20	FY19
South Africa <sup>1</sup>	19	18	17	16	16
Papua New Guinea <sup>2</sup>	15	11	16	18	20
	5)/22	F)/22	5)/2/	F)/20	E)/40
Reduction of energy consumption in South Africa  Total energy saved annually from energy efficiency & renewable energy (MWh)*	FY23 295 391	FY22 269 000	FY21	FY20 241 000	FY19 205 000
Total energy saved annually from energy efficiency & renewable energy (MWh)*	295 391	269 000	274 000	241 000	205 000
Total energy saved annually from energy efficiency & renewable energy (MWh)* Cumulative energy savings (MWh)**					
Total energy saved annually from energy efficiency & renewable energy (MWh)*  Cumulative energy savings (MWh)**  Total CO <sub>2</sub> equivalent emissions avoided from renewable energy initiatives (MtCO <sub>2</sub> e)*	295 391 1 591 680	269 000	274 000	241 000	205 000
Total energy saved annually from energy efficiency & renewable energy (MWh)* Cumulative energy savings (MWh)** Total $CO_2$ equivalent emissions avoided from renewable energy initiatives (Mt $CO_2$ e)* Cumulative GHG emissions avoided (Mt $CO_2$ e)	295 391 1 591 680 0.0058	269 000	274 000	241 000	205 000
Total energy saved annually from energy efficiency & renewable energy (MWh)* Cumulative energy savings (MWh)** Total $CO_2$ equivalent emissions avoided from renewable energy initiatives (Mt $CO_2$ e)* Cumulative GHG emissions avoided (Mt $CO_2$ e) Accumulative scope 2 and scope 3 savings due to energy efficiency savings (Mt $CO_2$ e)**	295 391 1 591 680 0.0058 0.0058	269 000 1 296 289 — —	274 000 1 027 289 — —	241 000 753 289 — —	205 000 512 289 — —
Total energy saved annually from energy efficiency & renewable energy (MWh)* Cumulative energy savings (MWh)**	295 391 1 591 680 0.0058 0.0058 1.82	269 000 1 296 289 — — 1.49	274 000 1 027 289 — — 1.16	241 000 753 289 — — 0.86	205 000 512 289 — — 0.59
Total energy saved annually from energy efficiency & renewable energy (MWh)*  Cumulative energy savings (MWh)**  Total CO <sub>2</sub> equivalent emissions avoided from renewable energy initiatives (MtCO <sub>2</sub> e)*  Cumulative GHG emissions avoided (MtCO <sub>2</sub> e)  Accumulative scope 2 and scope 3 savings due to energy efficiency savings (MtCO <sub>2</sub> e)**  Annual cost savings (Rm)	295 391 1 591 680 0.0058 0.0058 1.82 395	269 000 1 296 289 — — 1.49 364	274 000 1 027 289 — — 1.16 309	241 000 753 289 — — 0.86 267	205 000 512 289 — — 0.59 183

<sup>\*</sup> Renewable energy production started in FY23. \*\* Cumulative energy savings from FY08.

# **Electricity Consumption**

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Group Electricity consumption (000GJ)	FY23	FY22	FY21	FY20	FY19
South Africa	14 601	15 085	14 472	10 985	11 554
Papua New Guinea <sup>1</sup>	199	228	372	431	422
Total	14 800	15 313	14 844	11 416	11 976
Electricity consumption intensity (GJ/t treated)	0.28	0.28	0.30	0.45	0.46
Total energy saved from energy efficiency & renewable energy	1 063	968	986	868	738
<sup>1</sup> Grid purchased power.					
Group Electricity consumption (000MWh)	FY23	FY22	FY21	FY20	FY19
South Africa	4 056	4 191	4 020	3 051	3 209
Papua New Guinea <sup>1</sup>	55	63	103	120	117
Total	4 111	4 254	4 123	3 171	3 326
Electricity consumption intensity (MWh/t treated)	0.08	0.08	0.08	0.12	0.13
Total energy saved from energy efficiency & renewable energy	295	269	274	241	205
<sup>1</sup> Grid purchased power.					
Electricity per Ounce Produced (GJ/oz)	FY23	FY22	FY21	FY20	FY19
South Africa	11.00	11.03	10.45	10.36	9.33
Papua New Guinea	1.42	1.91	2.47	2.75	2.11
Australia	_	_	_	_	_
Total	10.09	10.30	9.66	9.37	8.33
Electricity per Ounce Produced (MWh/oz)	FY23	FY22	FY21	FY20	FY19
South Africa	3.06	3.07	2.90	2.88	2.59
Papua New Guinea	0.39	0.53	0.68	0.77	0.58
Australia	_	_	_	_	_
Total	2.80	2.86	2.68	2.60	2.31
Electricity per Tonne Treated (GJ/tonne)	FY23	FY22	FY21	FY20	FY19
South Africa	0.30	0.30	0.32	0.51	0.52
Papua New Guinea	0.05	0.07	0.11	0.11	0.11
Australia		—	_	_	
Total	0.28	0.28	0.30	0.45	0.46
Flactuisity may Tampa Typetad (BANA/b/tampa)	FV22	EV22	F\/2.1	EV20	F\/10
Electricity per Tonne Treated (MWh/tonne)	FY23	FY22	FY21	FY20	FY19
South Africa	0.08	0.08	0.09	0.14	0.15
Papua New Guinea	0.01	0.02	0.03	0.03	0.03
Australia	_			0.12	
Total	0.08	0.08	0.08	0.12	0.13

# **Hydrocarbon Consumption**

,					
Group Hydrocarbon consumption (MI)	FY23	FY22	FY21	FY20	FY19
Diesel (MI)					
South Africa	12.704	12.342	11.784	9.200	10.924
Papua New Guinea	55.679	47.196	32.382	36.458	37.322
Total	68.383	59.538	44.165	45.658	48.246
Petrol (MI)					
South Africa	0.474	0.490	0.566	0.477	0.493
Papua New Guinea	0.001	0.002	_	0.001	0.002
Total	0.475	0.492	0.567	0.478	0.496
Heating oil (MI)					
South Africa	5.425	5.471	4.913	n/a	n/a
Papua New Guinea	_	_	_	_	_
Total	5.425	5.471	4.913	_	
Total South Africa	18.604	18.303	17.263	9.677	11.418
Total Papua New Guinea	55.680	47.198	32.382	36.459	37.324
Total group	74.284	65.501	49.646	46.137	48.742
Regional Hydrocarbon consumption (MI)	FY23	FY22	FY21	FY20	FY19
South Africa					
Free State	5.009	5.488	5.853	3.139	3.942
Gauteng	3.211	2.120	0.801	0.261	0.259
North West	10.384	10.695	10.609	6.277	7.217
Papua New Guinea	55.680	47.198	32.382	36.459	37.324
Total	74.284	65.501	49.646	46.137	48.742

Diesel (MI)	FY23	FY22	FY21	FY20	FY19
South Africa					
Free State	2.568	2.806	3.091	2.822	3.598
Gauteng	3.126	2.036	0.708	0.229	0.230
North West	7.010	7.500	7.985	6.150	7.096
Papua New Guinea	55.679	47.196	32.382	36.458	37.322
Total	68.383	59.538	44.165	45.658	48.246
Petrol (MI)	FY23	FY22	FY21	FY20	FY19
South Africa					
Free State	0.280	0.292	0.348	0.317	0.344
Gauteng	0.085	0.084	0.093	0.033	0.028
North West	0.109	0.114	0.125	0.127	0.121
Papua New Guinea	0.001	0.002	_	0.001	0.002
Total	0.475	0.492	0.567	0.478	0.496
Heating oil (MI)	FY23	FY22	FY21	FY20	FY19
South Africa					
Free State	2.160	2.390	2.414	n/a	n/a
Gauteng	_	_	_	n/a	n/a
North West	3.265	3.081	2.500	n/a	n/a
Papua New Guinea	_	_	_	_	_
Total	5.425	5.471	4.913	_	_

#### **Carbon Emissions**

Group Scope 1 carbon emissions (CO <sub>2</sub> e tonnes) <sup>1</sup>	FY23	FY22	FY21	FY20	FY19
Scope 1 breakdown by source (CO <sub>3</sub> e tonnes)					
Diesel	181 857	161 081	118 710	122 683	129 676
Explosives	2 745	2 862	2 732	2 412	2 295
Petrol	1 115	1 151	1 312	1 107	1 143
Heating oil	14 636	14 929	13 376	_	_
Total Control of the	200 353	180 023	136 130	126 202	133 114
% breakdown					
Diesel	91	89	87	97	97
Explosives	1	2	2	2	2
Petrol	1	1	1	1	1
Heating oil	7	8	10	_	_
Total	100	100	100	100	100

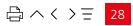
Group Scope 1 carbon emissions (CO <sub>2</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Diesel (CO <sub>2</sub> e tonnes)					
South Africa	33 785	33 392	31 672	24 721	29 362
Papua New Guinea	148 072	127 689	87 038	97 962	100 314
Total	181 857	161 081	118 710	122 683	129 676
Explosives (CO <sub>2</sub> e tonnes)					
South Africa	1 980	2 337	2 254	1 584	1 763
Papua New Guinea	765	525	478	828	532
Total	2 745	2 862	2 732	2 412	2 295
Petrol (CO <sub>2</sub> e tonnes)					
South Africa	1 112	1 146	1 311	1 104	1 137
Papua New Guinea	3	5	1	3	6
Total	1 115	1 151	1 312	1 107	1 143
Heating oil (CO <sub>2</sub> e tonnes)					
South Africa	14 636	14 929	13 376	n/a	n/a
Papua New Guinea	_	_	_	n/a	n/a
Total	14 636	14 929	13 376	_	
Total South Africa	51 513	51 804	48 613	27 409	32 262
Total Papua New Guinea	148 840	128 219	87 517	98 793	100 852
Total group	200 353	180 023	136 130	126 202	133 114

Regional Scope 1 carbon emissions (CO <sub>3</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Diesel (CO <sub>2</sub> e tonnes)					
South Africa					
Free State	6 830	7 592	8 308	7 582	9 671
Gauteng	8 313	5 509	1 902	615	619
North West	18 642	20 291	21 462	16 524	19 072
Papua New Guinea	148 072	127 689	87 038	97 962	100 314
Total	181 857	161 081	118 710	122 683	129 676
Explosives (CO <sub>2</sub> e tonnes)					
South Africa					
Free State	678	901	824	674	789
Gauteng	814	846	726	415	382
North West	488	590	704	495	592
Papua New Guinea	765	525	478	828	532
Total	2 745	2 862	2 732	2 412	2 295
Petrol (CO <sub>2</sub> e tonnes)					
South Africa					
Free State	657	683	806	735	793
Gauteng	200	197	216	75	65
North West	255	266	289	294	279
Papua New Guinea	3	5	11	3	6
Total	1 115	1 151	1 312	1 107	1 143
Heating oil (CO <sub>2</sub> e tonnes)					
South Africa					
Free State	5 953	6 593	6 657	n/a	n/a
Gauteng	_	_	_	n/a	n/a
North West	8 683	8 336	6 719	n/a	n/a
Papua New Guinea	_			n/a	n/a
Total	14 636	14 929	13 376		
Total South Africa - Free State	14 118	15 769	16 595	8 991	11 253
Total South Africa - Gauteng	9 327	6 552	2 844	1 105	1 066
Total South Africa - North West	28 068	29 483	29 174	17 313	19 943
Total Papua New Guinea	148 840	128 219	87 517	98 793	100 852
Total group	200 353	180 023	136 130	126 202	133 114

Group Scope 2 carbon emissions (CO <sub>3</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Scope 2 breakdown by source (CO <sub>2</sub> e tonnes)					
South African Electricity Grid	4 214 643	4 525 257	4 180 860	3 234 476	3 113 129
Papua New Guinea Electricity Grid	37 518	42 988	70 192	81 196	79 622
Total	4 252 161	4 568 245	4 251 052	3 315 672	3 192 751
% breakdown					
South African Electricity Grid	99	99	98	98	98
Papua New Guinea Electricity Grid	1	1	2	2	2
Total	100	100	100	100	100
Regional Scope 2 carbon emissions (CO <sub>2</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Electricity (CO <sub>2</sub> e tonnes)	1123	1122	1121	1120	
South Africa					
Free State	1 342 318	1 549 441	1 499 428	1 542 638	1 506 523
Gauteng	1 823 542	1 872 563	1 588 189	852 200	811 056
North West	1 048 783	1 103 253	1 093 243	839 638	795 550
Papua New Guinea	37 518	42 988	70 192	81 196	79 622
Total	4 252 161	4 568 246	4 251 053	3 315 672	3 192 751
Crown Scano 3 carbon omicsions (CO a tannes)	FY23	FY22	FY21	FY20	FY19
Group Scope 3 carbon emissions (CO <sub>2</sub> e tonnes) Scope 3 breakdown by category and source (CO <sub>2</sub> e tonnes)	F123	ΓΙΖΖ	FIZI	F120	
Category 1					
Explosives	40 518	42 254	40 323	35 000	33 286
Cement	27 452	27 166	26 044	21 351	23 542
Timber	1 803	2 764	2 401	1 625	1 874
Cyanide	349 223	359 136	273 185	127 703	130 636
Caustic soda	21 060	19 975	18 175	5 031	5 358
Lime	87 712	92 795	83 303	54 084	58 176
Total	527 768	544 090	443 431	244 794	252 872
Category 3	470 348	517 654	424 962	324 271	278 318
Category 6	4 991	3 424	2 459	1 171	1 514
Total Scope 3 emissions	1 003 107	1 065 168	870 852	570 236	532 704
% breakdown				· .	
Category 1	53	51	51	43	48
Category 3	47	49	49	57	52
Category 6	_	_	_	_	_
Total	100	100	100	100	100

Group Scope 3 carbon emissions (CO <sub>2</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Category 1 (CO <sub>2</sub> e tonnes)					
South Africa					
Explosives	29 223	34 505	33 271	22 985	25 573
Cement	27 448	27 158	25 988	21 326	23 130
Timber	1 803	2 764	2 401	1 625	1 874
Cyanide	331 046	346 234	258 448	110 978	117 339
Caustic soda	21 054	19 956	18 175	5 031	5 358
Lime	81 740	86 520	79 145	40 356	48 902
Total South Africa	492 314	517 137	417 428	202 301	222 176
Papua New Guinea					
Explosives	11 295	7 749	7 052	12 015	7 713
Cement	4	8	56	25	412
Timber	_	_	_	_	_
Cyanide	18 177	12 902	14 737	16 725	13 297
Caustic soda <sup>1</sup>	6	19	n/a	n/a	n/a
Lime	5 972	6 275	4 158	13 728	9 274
Total Papua New Guinea	35 454	26 953	26 003	42 493	30 696
Total Group	527 768	544 090	443 431	244 794	252 872
<sup>1</sup> Caustic soda only measured since FY22.					
Group Scope 3 carbon emissions (CO <sub>2</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Category 3 (CO <sub>2</sub> e tonnes)					
South Africa	469 075	516 196	422 585	321 515	278 318
Papua New Guinea <sup>1</sup>	1 273	1 458	2 377	2 756	n/a
Group	470 348	517 654	424 962	324 271	278 318
<sup>1</sup> No detail from Papua New Guinea's energy producer. Included under Scope 2 emissions for FY19.					
Group Scope 3 carbon emissions (CO <sub>2</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Category 6 (CO <sub>2</sub> e tonnes)					· · · · · · · · · · · · · · · · · · ·
South Africa	1 672	676	236	1 171	1 514
Papua New Guinea <sup>1</sup>	3 319	2 748	2 223	n/a	n/a
Group	4 991	3 424	2 459	1 171	1 514

<sup>&</sup>lt;sup>1</sup> Only monitored since FY21.



Group Scope 3 carbon emissions (CO <sub>2</sub> e tonnes)	FY23	FY22	FY21	FY20	FY19
Total South Africa	963 061	1 034 009	840 249	524 987	502 008
Total Papua New Guinea	40 046	31 159	30 603	45 249	30 696
Total Group	1 003 107	1 065 168	870 852	570 236	532 704
Group carbon emissions (CO,e)	FY23	FY22	FY21	FY20	FY19
Total emissions – scope 1, 2 and 3 (CO <sub>2</sub> e tonnes) <sup>1</sup>					
Scope 1	200 353	180 023	136 130	126 202	133 114
Scope 2	4 252 161	4 568 245	4 251 052	3 315 672	3 192 751
Scope 3	1 003 107	1 065 168	870 852	570 236	532 704
Total group	5 455 621	5 813 436	5 258 034	4 012 110	3 858 569
% Breakdown					
Scope 1	4	3	3	3	3
Scope 2	78	79	81	83	83
Scope 3	18	18	16	14	14
Total group	100	100	100	100	100
<sup>1</sup> Assured KPI for scope 1.scope 2 and scope 3.					
Group carbon emissions intensity (CO <sub>2</sub> e tonnes/tonne treated)	FY23	FY22	FY21	FY20	FY19
Scope 1 intensity by source					
Diesel	0.0035	0.0030	0.0024	0.0050	0.0050
Explosives	0.00005	0.00005	0.0001	0.0001	0.0001
Petrol	0.00002	0.00002	0.00003	0.00004	0.00004
Heating oil	0.00028	0.00028	0.0003	n/a	n/a
Total scope 1, 2 and 3 emissions					
Scope 1	0.0038	0.0030	0.0030	0.0050	0.0051
Scope 2	0.0816	0.0850	0.0860	0.1300	0.1229
Scope 3	0.0192	0.0200	0.0180	0.0220	0.0205
Total group	0.1046	0.1080	0.1070	0.1570	0.1485
	FY23	FY22	FY21	FY20	FY19
Accumulative scope 2 and scope 3 savings due to energy efficiency savings (tCO,e)	1 820 958	1 486 323	1 162 563	860 689	585 159

#### **Atmospheric Emissions**

Emissions <sup>1</sup>	FY23	FY22	FY21	FY20	FY19
Oxides of nitrogen (NOx)	30.68	25.10	47.34	13.42	3.63
Particular matter (TSP)	8.66	10.24	12.18	5.66	5.68
Sulphur dioxide (SO <sub>2</sub> )	2.01	14.61	1.97	0.46	0.25
Grand total	41.35	49.95	61.49	19.53	9.57
<sup>1</sup> Nufcor is excluded from the emission totals.				,	
Emissions for South Africa Region (tonnes (000t)	FY23	FY22	FY21	FY20	FY19
Free State					
Oxides of nitrogen (NOx)	2.02	10.63	9.21	8.55	3.33
Particular matter (TSP)	2.64	3.72	5.27	4.77	5.57
Sulphur dioxide (SO <sub>2</sub> )	0.25	12.66	0.86	0.13	0.21
Gauteng					
Oxides of nitrogen (NOx)	14.14	3.70	22.99	0.00	0.00
Particular matter (TSP)	0.62	0.21	0.61	0.00	0.00
Sulphur dioxide (SO <sub>2</sub> )	0.38	0.13	0.00	0.00	0.00
North West					
Oxides of nitrogen (NOx)	14.52	10.76	15.15	4.88	0.30
Particular matter (TSP)	5.40	6.31	6.31	0.88	0.12
Sulphur dioxide (SO <sub>2</sub> )	1.37	1.83	1.11	0.33	0.05
Grand total	41.35	49.95	61.49	19.53	9.57
Emissions Intensities for South Africa (tonnes/tonnes treated (000t))	FY23	FY22	FY21	FY20	FY19
Oxides of nitrogen (NOx) <sup>1</sup>	0.0006	0.0005	0.0010	0.0006	0.0002
Particular matter (TSP) <sup>2</sup>	0.0002	0.0002	0.0003	0.0003	0.0003
Sulphur dioxide (SO <sub>2</sub> ) <sup>3</sup>	0.00004	0.00029	0.00004	0.00002	0.00001
Grand total	0.0009	0.0010	0.0013	0.0009	0.0004

NOx intensity increased in the past 5 years as a result of the new acquisitions of operations including Mponeng and Mine Waste Solutions in FY21 that added to the group's NOx accountability.
TSP intensity decreased due to improved management practices.
SO<sub>2</sub> Intensity increased due to increased concentration at one of the processing plants although it did not exceed the legal requirements.

For more information refer to page 93 within the **ESG report**.



Emissions Intensities for South Africa (tonnes/tonnes treated (000t))	FY23	FY22	FY21	FY20	FY19
Free State					
Oxides of nitrogen (NOx)	0.0001	0.0007	0.0006	0.0006	0.0002
Particular matter (TSP)	0.0002	0.0002	0.0004	0.0003	0.0004
Sulphur dioxide (SO <sub>2</sub> )	0.00000	0.00080	0.00010	0.00000	0.00000
Gauteng					
Oxides of nitrogen (NOx)	0.0001	0.0000	0.0001	0.0000	0.0000
Particular matter (TSP)	0.0001	0.0000	0.0000	0.0000	0.0000
Sulphur dioxide (SO <sub>2</sub> )	0.00180	0.00050	0.00410	0.00000	0.00000
North West					
Oxides of nitrogen (NOx)	0.0006	0.0004	0.0006	0.0013	0.0001
Particular matter (TSP)	0.0002	0.0002	0.0003	0.0002	0.0000
Sulphur dioxide (SO <sub>2</sub> )	0.00005	0.00007	0.00004	0.00009	0.00001
Grand total	0.0009	0.0010	0.0013	0.0009	0.0004

#### Materials and water used

FY23	FY22	FY21	FY20	FY19
41 547	43 216	41 025	43 052	47 095
52 135	53 802	49 252	25 429	25 980
6 599	7 683	10 405	6 383	6 575
37 138	36 891	29 568	10 247	9 992
0.48	0.531	1.00	1.00	1.00
475	524	552	424	426
38	64	49	23	23
68 859	60 030	44 732	46 137	48 742
2 707	2 945	2 693	2 456	3 163
	41 547 52 135 6 599 37 138 0.48 475 38 68 859	41 547       43 216         52 135       53 802         6 599       7 683         37 138       36 891         0.48       0.531         475       524         38       64         68 859       60 030	41 547       43 216       41 025         52 135       53 802       49 252         6 599       7 683       10 405         37 138       36 891       29 568         0.48       0.531       1.00         475       524       552         38       64       49         68 859       60 030       44 732	41 547       43 216       41 025       43 052         52 135       53 802       49 252       25 429         6 599       7 683       10 405       6 383         37 138       36 891       29 568       10 247         0.48       0.531       1.00       1.00         475       524       552       424         38       64       49       23         68 859       60 030       44 732       46 137

<sup>&</sup>lt;sup>1</sup> Figure for FY22 was restated.

Group water use (000m³)	FY23	FY22	FY21	FY20	FY19
Water used for primary activities <sup>1</sup>	29 350	33 417	30 306	19 692	23 158
Potable water from external sources <sup>1,2</sup>	20 029	21 190	19 467	14 576	15 933
Non-potable water from external sources <sup>3</sup>	9 320	12 227	10 838	5 117	7 225
Surface water used	2 477	2 756	2 784	2 688	4 050
Groundwater used <sup>3</sup>	6 843	9 470	8 054	2 429	3 175
Water recycled in process <sup>4</sup>	99 932	88 599	83 392	60 325	48 512
Water discharge to surface sources <sup>5</sup>	5 061	5 298	3 787	3 164	2 677
Water used	24 288	29 577	27 526	16 607	20 904
Water consumption intensity (000m³/t treated)	0.56	0.62	0.62	0.77	0.89

<sup>&</sup>lt;sup>1</sup> Assured KPI.

Assured Kri.
 Reduction for FY23 was due to the installation of the sand filters at Saaiplaas.
 Reduction for FY23 was due to closure of Bambanani shaft and the operation of the Reverse Osmosis Plants.
 Increase for FY23 due to increased production at Hidden Valley, the operation of the Reverse Osmosis Plants and improved water monitoring.
 Reduction for FY23 was due to Increased production at Hidden Valley and the operation of the Reverse Osmosis Plants at Target and Harmony One Plant.

Regional Water use (000m³)	FY23	FY22	FY21	FY20	FY19
Water for primary activities					
South Africa					
Free State	7 799	9 065	8 075	8 210	10 378
Gauteng	7 431	6 685	5 869	3 381	3 472
North West	11 934¹	15 736	14 379	6 281	7 481
Papua New Guinea	2 186	1 930	1 983	1 820	1 827
Total	29 350	33 416	30 306	19 692	23 158
Absolute potable					
South Africa					
Free State	7 573	8 470	8 063	8 210	9 559
Gauteng	7 367	6 620	5 782	3 271	3 315
North West	5 089	6 100	5 622	3 095	3 060
Papua New Guinea	_	_	_	_	_
Total	20 029	21 190	19 467	14 576	15 934
Non-potable					
South Africa					
Free State	225	595	12	_	819
Gauteng	64	65	87	110	157
North West	6 845¹	9 636	8 757	3 186	4 421
Papua New Guinea	2 186	1 930	1 983	1 820	1 827
Total	9 320	12 226	10 839	5 116	7 224

Decrease due to closure of Kopanang Plant.

Group Waste generated	FY23	FY22	FY21 <sup>1</sup>	FY20	FY19
Oils and grease					
Grease used (t)	475	524	552	424	506
Lubricating and hydraulic oil used (MI)	2.7	3.0	3.0	2.5	3.2
Recycled oil – repurposing hydrocarbons to landfill (000l)	742	698	527	813	978
Hazardous waste					
Tailings (Mt) <sup>2</sup>	51	52	47	24	24
Waste rock deposited (Mt) <sup>2</sup>	28	25	24	28	29
Hazardous waste to landfill (t)	1 501	803	524	250	399
Recycled waste <sup>3</sup>					
Waste rock recycled (000t)	6 599	7 683	10 405	6 383	6 575
Timber (t)	3 251	2 727	3 121	1 868	2 377
Steel (t)	13 781	8 889	8 739	5 863	7 765
Plastic (t)	489	591	625	509	479
Total recycled waste (000t)	6 617	7 695	10 417	6 391	6 586
Total general waste generated from operational salvage yards	25 644	20 470	12 485	8 241	10 621
Mineral waste intensity (tonne/tonne treated)	1.52	1.43	1.44	2.05	2.05
General waste intensity (tonne/000 tonne treated)	0.49	0.38	0.25	0.32	0.41

Includes Mponeng and related assets.
 Assured KPI.
 Waste rock recycled is disclosed in 000 tonnes, while timber, steel and plastic is disclosed in tonnes.

#### **Social Employees**

····					
Employee complement	FY23	FY22	FY21	FY20	FY19
Harmony – total	45 546	47 345	48 112	39 582	39 773
Permanent	34 913	37 581	38 472	32 990	32 876
Contractors	10 633	9 764	9 640	6 592	6 897
South Africa – total	43 175	45 002	45 733	37 343	37 360
Permanent	33 341	35 989	36 873	31 502	31 201
Contractors	9 834	9 013	8 860	5 841	6 159
Papua New Guinea – total	2 267	2 278	2 314	2 182	2 413
Permanent	1 472	1 527	1 536	1 434	1 675
Contractors	795	751	778	748	738
Australia – total	104	65	65	57	_
Permanent	100	65	63	54	_
Contractors	4	_	2	3	_
Employee training and development	FY23	FY22	FY21	FY20	FY19
People trained*	42 744	43 337	36 211	31 533	29 345
South Africa - total	41 266	41 970	34 744	29 963	29 345
Permanent	31 911	33 410	***	***	***
Contractors	9 355	8 560	***	***	***
Papua New Guinea - total <sup>1</sup>	1 448	1 359	1 459	1 570	***
Permanent	1 259	1 359	1 459	1 570	***
Contractors	189	_	_	_	***
Australia - total	30	8	8	_	***
Permanent	30	8	8	_	***
Contractors	_	_	_	_	***
Hours of training – total					
South Africa	2 155 281	2 299 336	2 071 384	1 780 056	1 920 016
Permanent	1 844 964	1 956 127	***	***	***
Contractors	310 317	343 209	***	***	***
Average training hours per employee	52	55	60	59	65
Papua New Guinea	83 526	***	***	***	***
Permanent	82 124	***	***	***	***
Contractors	1 402	***	***	***	***
Average training hours per employee	58	***	***	***	***

The numbers for FY21 and FY22 have been restated.

\* The numbers represent training events attended by employees and contractors. A person could attend multiple events, with each attendance being recorded.

\*\*\* Data not collated for this period.

Expenditure on training (Rm)	FY23	FY22	FY21	FY20	FY19
South Africa (includes permanent employees and contractors)	783	661	468	458	484
Papua New Guinea	33	4	20	24	_
Permanent	33	4	***	***	***
Contractors	_	_	***	***	***
Australia	1	_	_	_	_
Permanent	1	_	***	***	***
Contractors	_	_	***	***	***
*** Data not collated for this period.					
Employees drawn from local communities (%)	FY23	FY22	FY21	FY20	FY19
South Africa	83.0	81.9	78.0	76	79
Free State	81	82	***	***	***
Permanent	77	***	***	***	***
Contractors	98	***	***	***	***
Gauteng	84	83	***	***	***
Permanent	81	***	***	***	***
Contractors	98	***	***	***	***
North West	87	82	***	***	***
Permanent	81	***	***	***	***
Contractors	98	***	***	***	***
Papua New Guinea	97.5	97.5	97.0	96	96
Permanent	97	***	***	***	***
Contractors	79	***	***	***	***
Senior management drawn from local communities (%)					
South Africa	98	99	98	98	100
Papua New Guinea	13	22	1	_	_

<sup>\*\*\*</sup> Data not collated for this period.

Y23	FY22	FY21	FY20	FY19
20	19	18	17	17
22	21	20	19	19
33	32	13	37	14
49	5	0.1	0.7	***
15	17	14	14	***
23	11	10	7	***
21	20	19	***	***
29	27	26	***	***
28	28	27	* * *	***
26	26	25	***	***
	21 29 28	21 20 29 27 28 28	23     11     10       21     20     19       29     27     26       28     28     27	23     11     10     7       21     20     19     ***       29     27     26     ***       28     28     27     ***

<sup>\*\*\*</sup> Data not collated for this period.

Woman in Mining			FY23		
Region	Total Females <sup>1</sup>	Females in Core <sup>2</sup> Mining	% Females in core mining	% Females in management	% Females
South Africa	6 537	4 683	16	22	20
Papua New Guinea	217	94	7	23	15
Australia	35	4	11	49	33
			FY22		
Region	Total Females <sup>1</sup>	Females in Core <sup>2</sup> Mining	% Females in core mining	% Females in management	% Females
South Africa	6 668	4 811	15	21	19
Papua New Guinea	***	***	***	***	***
Australia	n/a	n/a	n/a	n/a	n/a
			FY21		
Region	Total Females¹	Females in Core <sup>2</sup> Mining	% Females in core mining	% Females in management	% Females
South Africa	6 595	4 766	14	20	18
Papua New Guinea	***	***	***	***	***
Australia	n/a	n/a	n/a	n/a	n/a

Based on employees only.
Females in core mining includes females employed in core production roles in Mining, Engineering/Maintenance, Metallurgy/Processing, Technical Services (Geology, Mine planning, Projects, Exploration roles), Ventilation and Business Improvement.
\*\*\* Data not collated for this period

Employees covered by collective bargaining	FY23	FY22	FY21	FY20	FY19
South Africa	32 674	34 336	36 003	30 829	30 514
Absenteeism rate %					
South Africa	18.7	20.0	***	***	***
Papua New Guinea	7.0	***	***	***	***
Australia	5.0	_	_	_	_
Number of strikes and lockouts exceeding one week duration					
South Africa	_	_	_	_	_
Papua New Guinea	_	_	_	_	_
Australia	_	_	_	_	_
South Africa only					
Employment equity <sup>1</sup>					
Historically disadvantaged persons/South Africans in management (%)	68	67	65	64	62
Number attending critical skills training	163	96	83	81	109
Housing and accommodation <sup>1</sup>					
Employees living in single rooms	7 662	8 057	8 547	8 008	8 019

Assured KPI.
\*\*\* Data not collated for this period.

## **Employment equity performance**<sup>1</sup>

	FY23		FY2	2
	HDP <sup>2</sup>	Female HDP	HDP <sup>2</sup>	Female HDP
	(%)	(%)	(%)	(%)
Board <sup>3</sup>	67	25	57	21
Executive management	60	25	55	25
Senior management	58	27	59	28
Middle management	60	28	57	27
Junior management	70	21	68	19
Core and critical skills	73	n/a	72	n/a
People with disabilities	0.28	n/a	0.14	n/a

<sup>&</sup>lt;sup>1</sup> Assured KPI.

HDPs include women and exclude white males and foreign nationals.
 Harmony's three executive directors are included as board members.

## **Hiring and turnover**

Voluntary turnover 2023¹	FY23					
Region	Female	Male	Total	<b>Employees</b>	%	
South Africa	21	186	207	33 341	0.6	
Papua New Guinea	30	156	186	1 472	12.6	
Australia	8	7	15	100	15.0	
Total	59	349	408	34 913	1.2	
Male vs female turnover (Group) (%)	14	86				

<sup>&</sup>lt;sup>1</sup> Resignations, Retirements, VSP

Involuntary turnover 2023 <sup>1</sup>	FY23						
Region	Female	Male	Total	<b>Employees</b>	%		
South Africa	50	332	382	33 341	1.1		
Papua New Guinea	9	99	108	1 472	7.3		
Australia	_	_	_	100	_		
Total	59	431	490	34 913	1.4		
Male vs female turnover (Group) (%)	12	88					

All turnovers not included in the definition of voluntary ie. dismissals, downscaling, retrenchments, etc.

# **Safety and Health**

Safety	FY23	FY22	FY21	FY20	FY19
Loss of life					
Group	6	13	11	6	11
South Africa	6	13	11	6	11
Employees	5	12	9	6	10
Contractors	1	1	2	_	1
Papua New Guinea	_	_	_	_	_
Employees	_	_	_	_	_
Contractors	_	_	_	_	_
Australia	_	_	_	_	_
Employees	_	_	_	_	_
Contractors	_	_	_	_	_
Loss of life-injury frequency rate (per 1 million hours worked)					
Group	0.06	0.13	0.11	0.08	0.12
Lost-time injury frequency rate (per 1 million hours worked) <sup>1</sup>					
Group	5.49	5.65	6.18	6.33	6.16
South Africa	5.74	5.90	6.46	6.69	6.48
Papua New Guinea	0.34	0.17	_	0.77	0.35
1 A LVDI					

<sup>&</sup>lt;sup>1</sup> Assured KPI.

Health – South Africa	FY23	FY22	FY21	FY20	FY19
Absenteeism (total)					
Health-related absenteeism (%)	8.0	7.9	9.9	6.2	7.7
Tuberculosis					
TB screening of employees and contractors	43 391	44 445	44 301	34 815	37 666
% of workforce	100.0	98.5	98.0	93.0	99.0
TB incidence rate (per 100 000 employees tested)	604	590	483	680	841
Number of TB cases confirmed	262	267	***	***	***
HIV/Aids		207			
Employees identified as HIV-positive	9 762	10 582	10 593	9 125	8 947
Employees receiving antiretroviral therapy	8 934	9 595	9 328	7 980	8 024
Employees knowing their HIV status (including contractors) (%) <sup>1</sup>	89	85	76	83	82
Employees receiving antiretroviral therapy (medically uninsured, excluding contractors) (%) <sup>1</sup>	90	89	86	85	88
Employees receiving antirectional therapy (including drining contractors) (%) <sup>1</sup>	82	78	78	71	73
Employees on voluntary counselling and testing programmes (%)	83	92	***	***	***
1 Assured KPI.	03				
*** Data not collated for this period.					
·	FY23	FY22	FY21	FY20	FY19
Chronic diseases					
Employees with a chronic condition <sup>1</sup>	23 149	24 728	21 612	19 294	18 924
Proportion of SA workforce (%)	69	69	61	61	61
Diabetes (%)	16	15	10	10	9
Hypertension (%)	33	34	32	33	34
HIV/Aids** (%)	42	43	49	47	47
1 Employees with more than one chronic disease are counted in each condition.					
Occupational health – South Africa	FY23	FY22	FY21	FY20	FY19
Heat					
Heat tolerance tests conducted	24 085	17 868	15 364	17 654	22 157
Heat-related cases reported	192	211	126	78	88
Noise					
Early noise-induced hearing loss cases	158	226	217	230	272
Cases compensated	98	106	71	80	62
Employees with personalised hearing devices (%)	99.5	99.3	97.1	99.3	99.5
Contractor employees with personalised hearing devices (%)	98	86	74	88	86
Silicosis					
Cases submitted	115	108	141	164	204
Cases certified <sup>1</sup>	62	184	54	67	58
1 Assured KPI.					
Health – Papua New Guinea	FY23	FY22	FY21	FY20	FY19
Health examinations conducted	19 969	15 539	11 489	20 452	17 601
Number of malaria cases	90	127	***	***	***
Employees treated for respiratory ailments	2 456	1 545	707	1 905	2 191

<sup>\*\*\*</sup> Data not collated for this period.

### **Communities**

Communities	FY23	FY22	FY21	FY20	FY19
Mine community development (Rm)	253.8	193.2	165.1	213.9	171.1
South Africa	179.3	138.0	101.9	149.6	115.0
SLP Mine Community Development Initiatives <sup>1</sup>	113.5	60.8	61.3	65.2	42.9
Human resources development community initiatives	32.4	44.3	15.0	32.0	31.7
Corporate Social Investment (CSI) <sup>1</sup>	15.4	8.9	10.3	29.0	13.7
Social Trusts Investment	10.9	12.5	_	_	_
Investment in labour sending areas: (CSI and Social trust)	_	4.4	0.6	2.7	2.8
Leano Initiative	7.0	7.1	14.7	20.7	23.9
Papua New Guinea	74.5	55.2	63.2	64.3	56.1
Wafi-Golpu Project	2.9	1.5	0.1	_	0.2
Community Social Investment	2.9	1.5	0.1	_	0.2
Hidden Valley Mine	71.7	53.7	63.1	64.3	55.9
Community development initiatives (MoA)	6.4	5.0	4.2	10.6	12.5
Royalties (paid to Landowners and communities)	47.1	34.1	44.8	40.8	36.2
Hidden Valley Mine Trust payments	9.2	7.1	8.4	8.2	7.2
Employees dependent school fees	8.6	7.3	5.5	4.7	***
Donations	0.4	0.2	0.2	***	***
<sup>1</sup> Assured KPI.					
Mine community development South Africa regions	FY23	FY22	FY21	FY20	FY19
South Africa	179.0	121.8	82.0	98.7	76.2
Free State	56.3	46.1	43.8	60.7	31.3
SLP Mine Community Development Initiatives	26.6	29.8	34.9	48.5	19.3
Human resources development community initiatives	21.9	11.0	6.0	12.0	11.0
Corporate Social Investment (CSI)	4.0	1.0	2.9	0.2	1.0
Social Trusts Investment	3.9	4.3	_	_	_
Gauteng (West Rand)	63.8	50.5	25.5	13.2	20.1
SLP Mine Community Development Initiatives	52.2	20.0	15.7	8.3	12.2
Human resources development community initiatives <sup>1</sup>	6.5	24.3	8.0	4.0	7.4
Corporate Social Investment (CSI)	2.0	1.8	1.8	0.9	0.5
Social Trusts Investment	3.0	4.4	_	_	_
North West	43.8	25.2	12.7	24.8	24.8
SLP Mine Community Development Initiatives	34.8	11.0	10.7	8.4	11.4
Human resources development community initiatives	4.0	9.0	1.0	16.0	13.3
Corporate Social Investment (CSI)	1.0	1.4	1.0	0.4	0.1
Social Trusts Investment	4.0	3.8	_	_	_

Procurement (Rbn)	FY23	FY22	FY21	FY20	FY19
South Africa					
Total procurement spend	29.1	24.4	19.2	14.2	12.0
Total discretionary spend <sup>1</sup>	16.5	14.3	10.7	7.7	8.5
Total spend in host communities <sup>2</sup>	9.8	7.6	***	***	***
Preferential procurement (black-owned and BEE compliant spend)	14.0	11.2	8.0	5.7	6.3
Free State	1.7	1.5	1.2	0.8	1.1
Gauteng (West Rand)	9.5	7.6	5.5	3.8	4.0
North West	1.6	1.1	0.7	0.5	0.6
Other provinces	1.2	1.0	0.6	0.6	0.6
spend on >50% BO	8.6	5.4	5.1	3.3	2.7
spend on 100% BO	1.4	0.1	0.8	0.6	0.4

<sup>&</sup>lt;sup>1</sup> Of the total discretionary spend R15.8 billion was spent on goods and services and is an assured KPI. <sup>2</sup> Assured KPI.

Total and Host community suppliers by region	FY23	FY22	FY21	FY20	FY19
South Africa					
Total suppliers	2 516	2 474	2 261	2 257	2 378
Host community suppliers	1 430	1 319	1 178	1 087	1 277
Percentage host community suppliers (%)	56.84	53.31	52.10	48.16	53.70
Papua New Guinea (Rm)					
Total spend	2 078	2 324	2 148	2 233	2 072
Local and Preferential Procurement: Hidden Valley	2 010	2 273	2 101	2 180	2 072
Expenditure in country (rest of Papua New Guinea)	821	1 107	826	847	805
Expenditure in Morobe Province	574	559	653	728	753
Expenditure with Landowner companies	615	607	622	605	514
Percentage spend in Morobe Province (%)	59	51	61	61	61
Local and Preferential Procurement: Wafi	68	51	47	53	***
Expenditure in country (rest of Papua New Guinea)	28	26	25	30	***
Expenditure in Morobe Province	37	24	19	21	***
Expenditure with Landowner companies	3	1	3	2	***
Percentage spend in Morobe Province (%)	59	49	46	45	***
Spend in Morobe Province (inclusive of Landowner companies)	1 230	1 191	1 296	1 357	1 267
Impact on communities					
% of operations impacting local communities	100	100	100	100	100
% of operations with local community engagement programmes in place	100	90	90	100	100
Community complaints procedure/hotline in place (South Africa and Papua New Guinea)	Yes	Yes	Yes	Yes	Yes

Security	FY23	FY22	FY21	FY20	FY19
South Africa					
Harmony personnel impacted in line of duty <sup>1</sup>	_	_	_	_	_
Loss of life	_	_	_	_	_
Employees	_	_	_	_	_
Contractors	_	_	_	_	_
Injuries	3	2	2	1	_
Employees	1	1	1	_	_
Contractors	2	1	1	1	_
Number of employees trained on human rights elements associated with security policy training	822	610	600	586	331
Employees	511	534	534	528	280
Contractors	311	76	66	58	51
Number of employees trained on human rights policies	_	n/a	n/a	n/a	n/a
% of operations subjected to human rights assessments	100	100	100	100	100
Community members impacted by security interventions	1	_	_	_	_
Loss of life	_	_	_	_	_
Injuries	_	_	_	_	_
Number of sites where illegal and artisanal mining takes place	40	19	19	21	16
Number of incidences involving illegal mining (Arrest, deceased and sick illegal miners)	985	1 533	1 592	1 579	1 589
Number of loss of life resulting from illegal mining collusions	_	_	***	***	***
Papua New Guinea					
Harmony personnel impacted in line of duty	_	***	***	***	***
Harmony contractors impacted in line of duty	3	***	***	***	***
Loss of life	_	***	***	***	***
Injuries <sup>2</sup>	3	***	***	***	***
Number of employees trained on human rights policy	92	***	***	***	***
Number of police and contractors trained on human rights policy	39	***	***	***	***
% of operations subjected to human rights assessments	_	***	***	***	***
Community members impacted by security interventions	_	***	***	***	***
Loss of life	_	***	***	***	***
Injuries	_	***	***	***	***
Number of sites where illegal and artisanal mining takes place	1	***	***	***	***
Number of strikes and lock-outs exceeding one month's notice	_	***	***	***	***
Number of incidences involving illegal mining (Illegal entry of Mining Lease)	520	***	***	***	***
Number of fatalities resulting from illegal mining collusions	_	***	***	***	***

Number of people.
Contractors injured.
\*\*\* Data not collated for this period.

#### **Stakeholders**

### Number of engagements per stakeholder group

South Africa <sup>1</sup>	FY23
Communities <sup>2</sup>	81
Governments <sup>3</sup>	87
Other stakeholders⁴	49
Total	217

<sup>&</sup>lt;sup>1</sup> The stakeholder management measure in this report is limited to the engagements that were initiated or took place in the presence of Stakeholder Relations. Bilateral meetings meeting convened by other departments e.g. Procurement when they engage suppliers and contractors, HR when they engage organised labour and employees, Environment when they engage with respective Government Department are not accounted for in the statistics provided.

<sup>&</sup>lt;sup>2</sup> Communities includes host communities.

Governments includes host, territorial and national government and regulators.
 Other stakeholders includes academial educational institutions, business partners, employees, industry bodies/peers, media, NGOs, organised labour, political parties, private entities, state owned enterprises, suppliers and contractors, traditional authorities and trusts/foundations.

### **Grievances**

ESG DATA TABLES

### **Total community grievances recorded per Region**

Regions	FY23	FY22	FY21	FY20	FY19
South Africa	92	48	***	***	***
Papua New Guinea	26	27	***	***	***
Australia	_	_	***	***	***
Group Total	118	75	***	***	***

<sup>\*\*\*</sup> Data not collated for this period.

### Total community grievances recorded by category for the Group

Grievance category	FY23	FY22	FY21	FY20	FY19
Employment/Recruitment	15	15	***	***	***
Procurement/Business Opportunities	24	17	***	***	***
Accidental/Environmental Impacts (property, livelihoods and wellbeing)	18	11	***	***	***
Engagements/ Insufficient Communications	7	6	***	***	***
Social and Labour Plan (SLP)/Benefit Sharing	10	6	***	***	***
Access to Land/ Mineral Waste Dumps	3	5	***	***	***
Contractors and Subcontractor Labour relations (Compensation/Service Payments)	8	5	***	***	***
Royalties	5	1	***	***	***
Proclamation/Land Use/Zoning	4	1	***	***	***
Education and Training	6	2	***	***	***
Corporate Social Investments	4	_	***	***	***
Behaviour of Company/Contractor Personnel	7	3	***	***	***
Other Benefit streams	7	3	***	***	***
Total	118	75	***	***	***

<sup>\*\*\*</sup> No reliable data for the reporting period.

Total community grievances Closed/Resolved per Region <sup>1</sup>	FY23	FY22	FY21	FY20	FY19
South Africa <sup>2</sup>	97	39	***	***	***
Papua New Guinea	26	23	***	***	***
Australia	_	_	***	***	***
Group Total	123	62	***	***	***

Number of grievances closed which includes grievances for the current financial year and those carried over from the previous years.

Assured KPI.

\*\*\* Data not collated for this period.

## **Ethics and anti-corruption**

South Africa	FY	23
Nature and total number of ethics matters opened	Number	Percentage
Alleged abuse of authority	1	1
Alleged bribery	2	3
Alleged corruption	14	18
Alleged corruption - job selling	1	1
Alleged dishonesty	1	1
Alleged dishonesty/violation of Code of Conduct	4	5
Alleged favouritism	1	1
Alleged fraud	18	24
Alleged gross negligence	1	1
Alleged harassment	1	1
Alleged HR irregularities	6	8
Alleged non-compliance with Harmony procedures	1	1
Alleged over-payment	1	1
Alleged procurement irregularities	2	3
Alleged theft	5	7
Alleged time and attendance fraud	1	1
Alleged training irregularities	1	1
Alleged unauthorised use of company property	1	1
Alleged unethical behaviour	13	17
Alleged victimisation	1	1
Total	76	100
Percentage of employees attending Harmony's Code of Conduct and/or anti-corruption trainings:	FY	′23
Percentage of employees attending Code of Conduct-related training	10	00

Papua New Guinea	FY23		<b>FY23</b> FY22		FY21	
Nature and total number of ethics matters opened	Number	Percentage	Number	Percentage	Number	Percentage
Allegations of misconduct or inappropriate behaviour	3	75	1	100	3	75
Concerns about corruption <sup>1</sup>	_	_	_	_	_	_
Environmental health and safety regulations	_	_	_	_	_	_
Human Rights Violations	_	_	_	_	_	_
Other	1	25	_	_	1	25
Total	4	100	1	100	4	100
Percentage of employees attending Harmony's Code of Conduct and/or anti-corruption						
trainings:	FY2	23	FY2	2	FY2	1
Percentage of employees attending Code of Conduct-related training	100	)	100		100	

<sup>&</sup>lt;sup>1</sup> Concerns about corruption are defined to include the following types of matters: conflicts of interest, improper supplier / contractor activities or related concerns, and corruption. Harmony's Code of Conduct, is available on Harmony's website.

#### Governance

	FY23	FY22	FY21	FY20	FY19
Board of directors					
Number of members	12	14	15	18	17
Independent non-executives (%)	67	64	60	61	64
Non-executives (%)	8	14	20	17	18
Executive directors (%)	25	22	20	22	18
Independent board chairman	no	no	no	no	no
Lead independent director	yes	yes	yes	yes	yes
Board demographics					
HDP (%)	67	57	67	61	65
Women (%)	25	21	27	28	24
% of independent members by committee					
Audit and risk committee	100	100	100	100	100
Nomination committee	75	75	60	60	60
Shareholdings					
Controlling shareholder	no	no	no	no	no
CEO – total beneficial shareholding	598 513	772 589	746 085	512 000	512 000
Financial director – total beneficial shareholding <sup>1</sup>	24 753	15 988	3 581	_	1 142 010
Executive director – total beneficial shareholding	28 975	14 875	3 319	_	593
Auditors – tenure (years)					
PwC	73	72	71	70	69
Ngubane & Co <sup>2</sup>	5	4	3	2	1
Executive director remuneration					
Linked to ESG <sup>3</sup>	yes	yes	yes	yes	yes
Proportion of remuneration linked to ESG performance (%) <sup>4</sup>	20	20	20	20	20
Ethics					
Contribution to political parties (Rm) <sup>5</sup>	_	2	10	*	*
Anti-corruption and complaints hotline in place	yes	yes	yes	yes	yes

Mr Frank Abbott, resigned as financial director during March 2020 and Ms Boipelo Lekubo was appointed in his stead. The figures reflect the position of the Harmony financial directors' shareholding at 30 June.
 As at September 2023 known as RSM South Africa Inc.
 New scheme in place since FY19.
 From FY22 is inclusive of 15% safety proportion of remuneration linked to ESG.
 Refer to the governance section within the ESG Report on our website for further information on political party contributions.
 Restated figures from FY19 to FY22.

<sup>\*</sup> Figures have been recorded and reported on from FY21.

	FY23	FY22	FY21	FY20	FY19
Payments to government (Rm)					
South Africa					
Taxation and royalties paid <sup>6</sup>	1 005	582	1 147	245	161
Paid on behalf of employees	3 021	2 956	2 214	1 800	2 100
Papua New Guinea					
Royalties (paid to Government)	60	43	57	52	46
Production levy	23	19	25	23	12
Foreign contractors withholding tax	17	5	3	6	12
Employee taxes	169	158	181	158	136
Customs and excise	28	24	24	14	15
Australia					
Employee tax	76	74	60	69	66
Payroll tax	12	16	13	8	12
Fringe benefits tax	1	_	_	_	_

<sup>1</sup> Mr Frank Abbott, resigned as financial director during March 2020 and Ms Boipelo Lekubo was appointed in his stead. The figures reflect the position of the Harmony financial directors' shareholding at 30 June.
2 As at September 2023 known as RSM South Africa Inc.
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6 Restated figures from FY19 to FY22.
7 Figures have been recorded and reported on from FY21.

